



# LEI Semi-Annual Regional Market Update and 10-year Energy and Capacity Price Forecast

**PJM**

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## **Description of this Report**

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