



LEI Semi-Annual Regional Market Update and 10-year Energy Price Forecast

Alberta

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Description of Report

London Economics International LLC ("LEI") provides semi-annual regional market updates and 10-year energy price forecasts for major markets in North America and around the world. In addition to providing price projections, the reports highlight major developments in each of the regions as well as the underlying structural dynamics. LEI also provides more detailed regional market price forecasts tailored to a client's individual needs, including longer time horizons, and forecasting of plant-specific revenues or the impact of structural or market design changes.

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List of Acronyms

AECO	Alberta Energy Company
AESO	Alberta Electric System Operator
AEP	Alberta Environment and Parks
AIL	Alberta Internal Load
ATC	Available Transfer Capability
AUC	Alberta Utilities Commission
BESS	Battery Energy Storage Systems
CER	Canada Energy Regulator
CES	Clean Electricity Standard
CO_{2e}	Carbon Dioxide Equivalent
CONE	Cost of New Entry
ECCC	Environment and Climate Change Canada
ERCOT	Electric Reliability Council of Texas
EU	European Union
GDP	Gross Domestic Product
GHG	Greenhouse gas
ICAP	Installed Capacity
LCOE	Least Cost of Electricity
LTO	Long Term Outlook
LNG	Liquified Natural Gas
LTA	Long Term Adequacy
O&M	Operation & Maintenance
OBPS	Output-Based Pricing System
POD	Point of Delivery
PPAs	Power Purchase Arrangements
PV	Solar photovoltaic
REP	Renewable Electricity Program
SMRs	Small Modular Reactors
TIER	Technology Innovation and Emissions Reduction
UCP	United Conservative Party