



LEI Semi-Annual Regional Market Update and 10-year Energy Forecast

ERCOT

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Description of Report

London Economics International LLC (LEI) provides semi-annual regional market updates and 10-year energy price forecasts for major markets in North America and around the world. In addition to providing price projections, the reports highlight major developments in each of the regions as well as the underlying structural dynamics. LEI also provides more detailed regional market price forecasts tailored to a client's individual needs, including longer time horizons and forecasting of plant-specific revenues or the impact of structural or market design changes.

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Table of contents

1	MARKET OVERVIEW AND RECENT DEVELOPMENTS	3
1.1	MARKET OVERVIEW	3
1.2	RECENT DEVELOPMENTS	5
1.2.1	<i>Market Dynamics and Legislative Developments</i>	5
1.2.2	<i>Summer 2023 performance and challenges</i>	5
1.2.3	<i>Texas Energy Fund: Proposition 7 Implementation Update</i>	6
1.2.4	<i>Renewables and energy storage capacity continues to grow</i>	7
1.2.5	<i>Market Dynamics and Legislative Developments</i>	7
1.2.6	<i>Introduction of ECRS and Concerns with AS Methodology</i>	8
1.2.7	<i>Note on impact of Inflation Reduction Act of 2022 (“IRA”) and other potential market design changes in ERCOT</i>	10
2	MODELING ASSUMPTIONS	11
2.1	MARKET TOPOLOGY	11
2.2	FUEL PRICE PROJECTIONS	13
2.3	COST OF GENERIC NEW ENTRY	14
2.4	IMPORT AND EXPORT FLOWS	16
2.5	DEMAND AND SUPPLY	16
2.5.1	<i>Retirements</i>	17
2.5.2	<i>New entry</i>	18
2.5.3	<i>LEI forecasts tightening of supply and demand balance over the longer term</i>	19
3	BASE CASE PRICE FORECAST	22
3.1	ELECTRIC ENERGY PRICES TO REFLECT RISING NATURAL GAS PRICES IN THE LONGER TERM	23
3.2	IMPLIED MARKET HEAT RATE	23
4	APPENDIX A: OVERVIEW OF FORECASTING METHODOLOGY	25
5	APPENDIX B: INTRODUCTION TO LEI AND ITS WORK IN ERCOT	26

List of figures

FIGURE 1. INSTALLED CAPACITY AND GENERATION BY FUEL TYPE; CAPACITY AS OF MAY 2023, AND GENERATION AS OF DECEMBER 2022	4
FIGURE 2. INSTALLED CAPACITY BY OWNER, AS OF MAY 2023	4
FIGURE 3. SELECTED RECENT ERCOT MARKET DEVELOPMENTS	5
FIGURE 4. MONTHLY AVERAGE ANCILLARY SERVICES PRICES IN ERCOT, 2023YTD	10
FIGURE 5. REGIONAL TRANSMISSION ZONES AND PROJECTED LIMITS	11
FIGURE 6. TOP 10 SIGNIFICANT IMPROVEMENTS ON THE ERCOT SYSTEM	12
FIGURE 7. FOSSIL FUEL PRICE PROJECTIONS (NOMINAL \$/MMBTU)	13
FIGURE 8. ALL-IN COSTS FOR NEW POWER PLANTS IN ERCOT FOR 2024	15
FIGURE 9. PEAK DEMAND (IN MW) AND ANNUAL ENERGY CONSUMPTION (IN TWH) PROJECTIONS BY ZONE	16
FIGURE 10. TYPICAL SUMMER AND WINTER PROFILE OF DEMAND BY ZONE (2018) (MW)	17
FIGURE 11. RETIREMENTS INCLUDED IN LEI’S OUTLOOK	18
FIGURE 12. NEW ENTRY (NAMEPLATE CAPACITY) INCORPORATED INTO LEI’S OUTLOOK (MW)	19
FIGURE 14. SUPPLY CURVE USING AVAILABLE CAPACITY (2024)	20
FIGURE 13. REGION-WIDE SUMMER DEMAND-SUPPLY BALANCE (MW)	21
FIGURE 15. ORDC CURVE AS OF JANUARY 1, 2022	22
FIGURE 16. FORECAST ANNUAL AVERAGE ENERGY MARKET PRICES (INCLUDING ORDC), NOMINAL \$/MWH, 2024 THROUGH 2033	23
FIGURE 17. FORECAST MARKET HEAT RATES, MWH/MMBTU, 2024 THROUGH 2033	24
FIGURE 18. POOLMOD’S TWO-STAGE PROCESS	25