



LONDON
ECONOMICS

LEI Semi-Annual Regional Market Update and 10-year Energy and Capacity Price Forecast

MISO

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Description of Report

London Economics International LLC ("LEI") provides semi-annual regional market updates and 10-year energy price forecasts for major markets in North America and around the world. In addition to providing price projections, the reports highlight major developments in each of the regions as well as the underlying structural dynamics. LEI also provides more detailed regional market price forecasts tailored to a client's individual needs, including longer time horizons, and forecasting of plant-specific revenues or the impact of structural or market design changes.

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