



LEI Semi-Annual Regional Market Update and 10-year Energy Forecast

ERCOT

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Description of Report

London Economics International LLC (LEI) provides semi-annual regional market updates and 10-year energy price forecasts for major markets in North America and around the world. In addition to providing price projections, the reports highlight major developments in each of the regions as well as the underlying structural dynamics. LEI also provides more detailed regional market price forecasts tailored to a client's individual needs, including longer time horizons and forecasting of plant-specific revenues or the impact of structural or market design changes.

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Table of contents

1	MARKET OVERVIEW AND RECENT DEVELOPMENTS	4
1.1	MARKET OVERVIEW	4
1.2	RECENT DEVELOPMENTS	6
1.2.1	Market dynamics and legislative developments.....	6
1.2.2	Value of Lost Load decision	6
1.2.3	Cost of New Entry decision	7
1.2.4	Reliability Standard decision	8
1.2.5	Load Forecast and Large Flexible Loads	10
1.2.6	Texas Energy Fund loan applications.....	10
1.2.7	Permian Basin transmission projects	12
1.2.8	Dispatchable Reliability Reserve Service update	12
1.2.9	Performance Credit Mechanism	13
2	MODELING ASSUMPTIONS	15
2.1	FUEL PRICE PROJECTIONS.....	17
2.2	IMPORT AND EXPORT FLOWS	18
2.3	COST OF GENERIC NEW ENTRY	19
2.4	DEMAND AND SUPPLY	20
2.4.1	Retirements.....	21
2.4.2	New entry	22
2.4.3	Supply and demand balance	24
3	BASE CASE PRICE FORECAST	27
3.1	ELECTRIC ENERGY PRICES TO REFLECT RISING NATURAL GAS PRICES IN THE LONGER TERM	28
3.2	IMPLIED MARKET HEAT RATE	29
4	APPENDIX A: OVERVIEW OF FORECASTING METHODOLOGY	30
5	APPENDIX B: INTRODUCTION TO LEI AND ITS WORK IN ERCOT.....	31
5.1	BACKGROUND ON THE FIRM.....	31
5.2	SELECTED ERCOT RELATED ENGAGEMENTS.....	31

List of figures

FIGURE 1. INSTALLED CAPACITY, MAY 2024; GENERATION BY FUEL TYPE, DECEMBER 2023	5
FIGURE 2. INSTALLED CAPACITY BY OWNER.....	5
FIGURE 3. SELECTED RECENT ERCOT MARKET DEVELOPMENTS	6
FIGURE 4. LIST OF APPROVED PROJECTS FOR TEXAS ENERGY FUND.....	11
FIGURE 5. REGIONAL TRANSMISSION ZONES AND PROJECTED LIMITS.....	15
FIGURE 6. TOP 10 SIGNIFICANT IMPROVEMENTS ON THE ERCOT SYSTEM	16
FIGURE 7. FOSSIL FUEL PRICE PROJECTIONS (NOMINAL \$/MMBTU)	17
FIGURE 8. GAS SEASONALITY OF ERCOT'S AGGREGATED GAS HUBS PRICE AVERAGE (2018-2023)	18
FIGURE 9. ALL-IN COSTS FOR NEW POWER PLANTS IN ERCOT FOR 2025	20
FIGURE 10. PEAK DEMAND (IN MW) AND ANNUAL ENERGY CONSUMPTION (IN TWH) PROJECTIONS BY ZONE	21
FIGURE 11. TYPICAL SUMMER AND WINTER PROFILE OF DEMAND BY ZONE (2022) (MW).....	21
FIGURE 12. ANNUAL RETIREMENTS INCLUDED IN LEI'S OUTLOOK.....	22
FIGURE 13. ANNUAL NEW ENTRY (NAMEPLATE CAPACITY) INCORPORATED INTO LEI'S OUTLOOK (MW)	24
FIGURE 14. SUPPLY CURVE USING AVAILABLE CAPACITY (2025).....	25
FIGURE 15. REGION-WIDE SUMMER DEMAND-SUPPLY BALANCE (MW)	26
FIGURE 16. ERCOT'S ASDCs DETERMINATION BASED ON ORDC	27
FIGURE 17. FORECAST ANNUAL AVERAGE ENERGY MARKET PRICES (INCLUDING ORDC), NOMINAL \$/MWH, 2025 THROUGH 2034	28

FIGURE 18. FORECAST MARKET HEAT RATES, MWh/MMBTU, 2026 THROUGH 2045	29
FIGURE 19. POOLMOD’S TWO-STAGE PROCESS.....	30