



## LEI Semi-Annual Regional Market Update and 10-year Energy and Capacity Price Forecast

**PJM**

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717 Atlantic Avenue, Suite 1A  
Boston, Massachusetts 02111  
Tel: (617) 933-7200  
Fax: (617) 933-7201

390 Bay Street, Suite 1702  
Toronto, Ontario M5H 2Y2  
Tel: (416) 643-6610  
Fax: (416) 643-6611

[www.londoneconomicspress.com](http://www.londoneconomicspress.com)

### **Description of this Report**

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